

# SECURITIES & EXCHANGE COMMISSION EDGAR FILING

## EVOLUTION PETROLEUM CORP

**Form: 8-K**

**Date Filed: 2019-02-07**

Corporate Issuer CIK: 1006655

**UNITED STATES**  
**SECURITIES AND EXCHANGE COMMISSION**  
Washington, D.C. 20549

**FORM 8-K**

**CURRENT REPORT PURSUANT  
TO SECTION 13 OR 15(D) OF THE  
SECURITIES EXCHANGE ACT OF 1934**

Date of Report (Date of earliest event reported): **February 6, 2019**

**Evolution Petroleum Corporation**

(Exact name of registrant as specified in its charter)

**001-32942**

(Commission File Number)

**Nevada**

(State or Other Jurisdiction of Incorporation)

**41-1781991**

(I.R.S. Employer Identification No.)

**1155 Dairy Ashford Road, Suite 425, Houston, Texas 77079**

(Address of Principal Executive Offices)

**(713) 935-0122**

(Registrant's Telephone Number, Including Area Code)

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrant under any of the following provisions (see General Instruction A.2. below):

- Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- Soliciting material pursuant to Rule 14a-12 under the exchange Act (17 CFR 240.14a-12)
- Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter).

Emerging growth company

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

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**Item 2.02 Results of Operations and Financial Condition.**

On February 6, 2019, Evolution Petroleum Corporation (the "Company") issued a press release reporting on financial and operating results for the quarter ended December 31, 2018, the Company's 2<sup>nd</sup> quarter of fiscal 2019. A copy of the press release, dated February 6, 2019, is furnished herewith as Exhibit 99.1.

This information is furnished pursuant to Item 2.02 of Form 8-K and shall not be deemed filed for purposes of Section 18 of the Securities Exchange Act of 1934, as amended (the "Exchange Act"), or otherwise subject to the liabilities of that section, unless specifically incorporated by reference in a document filed under the Securities Act of 1933, as amended, or the Exchange Act. By filing this report on Form 8-K and furnishing this information, the Company makes no admission as to the materiality of any information in this report that is required to be disclosed solely by Item 2.02.

**Item 9.01. Financial Statements and Exhibits.**

(d) Exhibits.

<u>Exhibit No.</u>	<u>Description</u>
Exhibit 99.1	<a href="#">Evolution Petroleum Corporation news release dated February 6, 2019</a>





**Evolution Petroleum Announces Results for the  
Fiscal 2019 Second Quarter Ended December 31, 2018 and  
Declares 22<sup>nd</sup> Consecutive Quarterly Common Stock Dividend**

**Houston, TX**, February 6, 2019 - Evolution Petroleum Corporation (NYSE American: EPM) today announced that the Board of Directors declared a quarterly cash dividend to common shareholders of \$0.10 per share. The quarterly dividend, which amounts to \$0.40 per share on an annual basis, will be paid on March 29, 2019 to shareholders of record on March 15, 2019.

Evolution today also reported financial and operating highlights for its fiscal second quarter ended December 31, 2018, with comparisons to the fiscal first quarter ended September 30, 2018 (the "prior quarter") and the quarter ended December 31, 2017 (the "year-ago quarter").

**Highlights for the Quarter:**

- Paid 21<sup>st</sup> consecutive quarterly cash dividend in the amount of \$0.10 per share and declared our next cash dividend of \$0.10 per share for the quarter ending March 31, 2019.
- Net income was \$3.9 million, or \$0.12 per share, a decrease of 60% from the year-ago quarter that included a one-time \$6.0 million non-cash tax benefit related to the Tax Cuts and Jobs Act.
- Revenues were \$11 million, a decrease of 10% over the prior quarter due primarily to a 10% decline in realized oil price and a 40% decline in realized NGL price compared to the prior quarter. The Louisiana Light Sweet ("LLS") oil price premium at Delhi increased to \$5.03 per barrel, resulting in a higher realized oil price premium over NYMEX oil price.
- Total production (BOE's) grew 2% compared to the prior quarter.
- Working capital increased 12% to \$30.8 million, compared to the year-ago quarter, and the company remained debt free.

Robert Herlin, Executive Chairman and Interim CEO, said, "I am encouraged that Evolution generated another solid quarter of performance for our shareholders despite reduced oil and NGL prices. We continue to benefit from the Louisiana Light Sweet oil premium over NYMEX for Delhi oil and our heavier NGL mix. As a result, we are pleased to declare a \$0.10 cash dividend to our common shareholders, who should note

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that this amount continues to reflect our core strategy to distribute approximately 40-60% of operational cash flow to shareholders over the course of the year. We are working diligently with our operational partner on opportunities to improve NGL pricing, optimize field production and continue work towards further field development. Our balance sheet is stronger and we remain engaged in the acquisition strategy described in prior quarters. We are evaluating opportunities to add predominantly producing oil and gas related assets that meet our criteria of not only location and operational fit, but most importantly appropriate risk and return profile. Our CEO search is progressing and we hope to announce something this Spring.”

#### **Financial Results for the Quarter and Six Months Ended December 31, 2018**

Evolution reported total revenues of \$11.0 million based on an average realized oil price of \$64.37 per barrel and an average realized NGL price of \$22.46 per barrel for the quarter compared to \$71.72 and \$37.28, respectively, in the prior quarter. In the year-ago quarter, total revenues were \$10.9 million, based on an average oil price of \$57.30 per barrel and an average realized NGL price of \$28.45 per barrel. For the six month period ended December 31, 2018, total revenues increased 21% to \$23.4 million from \$19.3 million compared to the same period in 2017. Net production volumes for the quarter were 2,034 barrels of oil equivalent per day (“BOEPD”), an increase of 2% from 1,992 BOEPD in the prior quarter and a decrease of 8% from the year-ago quarter. The year-ago quarter benefited from flush production from additional compression capacity placed in service. Operating income was \$4.7 million, down 2% from the year-ago quarter.

Net income for the quarter was \$3.9 million, or \$0.12 per diluted share, down from \$5.8 million, or \$0.17 per diluted share in the prior quarter. The decrease was due in large part to the inclusion of a \$1.1 million breakup fee in the prior quarter related to the Enduro transaction, as well as lower commodity prices during the current quarter. For the six months ended December 31, 2018, income tax expense increased significantly due to the favorable impact on the same period in 2017 of a one-time, non-cash \$6.0 million deferred tax credit adjustment related to a lower Federal statutory rate under the Tax Cuts and Jobs Act.

Production costs in the Delhi field were \$3.5 million in the current quarter, down less than 1% from the prior quarter, but up \$0.7 million, or 25%, from the year-ago quarter. This increase was primarily driven by higher CO<sub>2</sub> volumes and price. Purchased CO<sub>2</sub> volumes increased 10% compared to the previous quarter and year-ago quarter to 76.3 million cubic feet (MMcf) per day due to completion of injection wells added in the 2018 infill drilling program. Our CO<sub>2</sub> average price was higher due to the 12% increase in realized oil price to which CO<sub>2</sub> prices are linked, and the combination of higher price and increased volumes resulted in an average CO<sub>2</sub> cost that was 19% higher than the year-ago quarter. For the six months ended December 31, 2018, CO<sub>2</sub> costs increased due to a 21% increase in price, which reflected the higher realized oil price at

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Delhi, together with a 5% increase in purchased volumes. The increase in other production costs was primarily attributable to higher NGL plant costs, electricity and fuel costs, increased chemicals and labor, impacted in many cases by the increased number of maintenance projects and the additional infill wells.

General and administrative (“G&A”) expenses were \$1.3 million for the quarter, a 3.6% decrease compared to the prior quarter and a 24.5% decrease from the year-ago quarter. For the six months ended December 31, 2018, G&A expenses decreased 21% from the year-ago period, largely due to both lower stock compensation expenses and nonrecurring litigation expenses. The Company continues to monitor and manage G&A costs, especially in this fluctuating oil price environment, in order to maximize funds available for the company’s dividend strategy and potential growth opportunities.

### **Delhi Operations and Capital Spending**

Gross oil production at Delhi averaged 6,772 barrels per day during the quarter, a 2.8% increase from the prior quarter. Gross NGL production for the quarter was 983 barrels per day, down 2.9% from the prior quarter. Oil production improved quarter over quarter as Evolution saw production from six of the new infill wells as compared to five in the prior quarter. The Company anticipates that a seventh infill well will be put on production early, and the remaining two infill wells to be put on production late, in the quarter ending March 31, 2019. In addition, the operator added a third workover rig in the fiscal second quarter with positive results. Two of the infill injection wells commenced injecting CO<sub>2</sub>, contributing to an overall increase in field injection volumes from the prior quarter. Evolution expects to see future improvement in offset wells as a result of this strategic work. The operator continues to take steps to improve plant efficiency and minimize potential unplanned downtimes. Evolution expects to see improved NGL rates this year as a result of this work.

During the quarter, Evolution incurred approximately \$1.3 million on capital projects at Delhi, the majority of which, or \$0.7 million, was spent completing the drilling of a water injection well, completing a water source well and completing the water facilities in preparation for new drilling in the previously discussed Phase V expansion. Additionally, \$0.3 million was expended on workovers and conformance projects, \$0.2 million on NGL plant improvements and \$0.1 million for the infill drilling program.

### **Liquidity and Outlook**

Evolution ended the quarter with \$30.8 million in working capital, an increase of 12% from the year-ago quarter. The Company’s cash balance continues to accumulate each quarter, with \$30 million of cash on hand at period end with no debt outstanding. The Company also has an untapped credit facility for an elected borrowing base of \$40 million for potential acquisition of primarily producing properties. The Company believes its financial resources are more than sufficient to fund continuing development of the

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Delhi field, while maintaining the financial resources to continue the company's dividend program and capitalize on acquisition opportunities going forward.

### **Quarterly Conference Call**

Evolution will host a conference call on Thursday, February 7, 2019 at 10:00 a.m. Eastern (9:00 a.m. Central) to discuss results. To access the call, dial 1-866-682-6100 (toll-free US and Canada) or 1-862-298-0702 (toll international). To listen to live or hear a rebroadcast, click on the following event link <https://www.investornetwork.com/event/presentation/42412> which is also located on our website at [www.EvolutionPetroleum.com](http://www.EvolutionPetroleum.com). A replay will be available two hours after the end of the conference call through March 6, 2019, and will be accessible by calling 1-877-481-4010 (toll-free US & Canada) or 1-919-882-2331 (toll International) with the replay pin number of 42412.

### **Upcoming Investor Conferences**

The following is a list of conferences Evolution is scheduled to participate in this Spring, including:

- Roth Capital Conference in Dana Point, California, March 18-19, 2019
- Scotia Howard Weil Conference in New Orleans, Louisiana, March 25-26, 2019
- IPAA OGIS Conference in New York, New York, April 8-9, 2019

Evolution's presentation times for these conferences have not been announced as of this date.

### **About Evolution Petroleum**

Evolution Petroleum Corporation develops and produces petroleum reserves within known oil and gas reservoirs in the U.S., with a focus on maximizing value per share. Our principal asset is our interest in a CO<sub>2</sub> enhanced oil recovery project in Louisiana's Delhi Field. Additional information, including the Company's most recent annual report on Form 10-K and its quarterly reports on Form 10-Q, is available on its website at [www.EvolutionPetroleum.com](http://www.EvolutionPetroleum.com).

### **Cautionary Statement**

All forward-looking statements contained in this press release regarding potential results and future plans and objectives of the Company involve a wide range risks and uncertainties. Statements herein using words such as "believe," "expect," "plans," "outlook" and words of similar meaning are forward-looking statements. Although our expectations are based on engineering, geological, financial and operating assumptions that we believe to be reasonable, many factors could cause actual results to differ materially from our expectations and we can give no assurance that our goals will be achieved. These factors and others are detailed under the heading "Risk Factors" and elsewhere in our periodic documents filed with the SEC. The Company undertakes no obligation to update any forward-looking statement.

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*Financial Tables to Follow*

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**Evolution Petroleum Corporation and Subsidiaries**  
**Consolidated Condensed Statements of Operations**  
(Unaudited)

	Three Months Ended			Six Months Ended	
	December 31,		Sept. 30,	December 31,	
	2018	2017	2018	2018	2017
<b>Revenues</b>					
Crude oil	\$ 10,515,875	\$ 10,185,635	\$ 11,397,452	\$ 21,913,327	\$ 18,014,890
Natural gas liquids	532,243	740,585	909,627	1,441,870	1,313,297
Total revenues	11,048,118	10,926,220	12,307,079	23,355,197	19,328,187
<b>Operating costs</b>					
Production costs	3,452,168	2,773,821	3,458,430	6,910,598	5,529,503
Depreciation, depletion and amortization	1,603,633	1,656,891	1,548,460	3,152,093	3,197,013
General and administrative expenses *	1,258,570	1,666,256	1,305,262	2,563,832	3,235,960
Total operating costs	6,314,371	6,096,968	6,312,152	12,626,523	11,962,476
Income from operations	4,733,747	4,829,252	5,994,927	10,728,674	7,365,711
<b>Other</b>					
Enduro transaction breakup fee	—	—	1,100,000	1,100,000	—
Interest and other income	59,858	15,841	46,571	106,429	30,691
Interest expense	(29,345)	(20,456)	(29,345)	(58,690)	(40,911)
Income before income taxes	4,764,260	4,824,637	7,112,153	11,876,413	7,355,491
Income tax provision (benefit)	859,695	(5,052,211)	1,316,352	2,176,047	(4,661,889)
Net income available to common stockholders	\$ 3,904,565	\$ 9,876,848	\$ 5,795,801	\$ 9,700,366	\$ 12,017,380
<b>Earnings per common share</b>					
Basic	\$ 0.12	\$ 0.30	\$ 0.18	\$ 0.29	\$ 0.36
Diluted	\$ 0.12	\$ 0.30	\$ 0.17	\$ 0.29	\$ 0.36
<b>Weighted average number of common shares</b>					
Basic	33,167,159	33,109,448	33,102,292	33,134,726	33,099,546
Diluted	33,176,503	33,140,278	33,119,057	33,147,775	33,140,257

\* General and administrative expenses for the three months ended December 31, 2018, December 31, 2017 and September 30, 2018 included non-cash stock-based compensation of \$254,111, \$484,326 and \$215,373, respectively. For the six months ended December 31, 2018 and 2017, non-cash stock-based compensation expenses were \$469,484 and, \$971,810, respectively.

**Evolution Petroleum Corporation and Subsidiaries**  
**Consolidated Condensed Balance Sheets**  
(Unaudited)

	December 31, 2018	June 30, 2018
<b>Assets</b>		
Current assets		
Cash and cash equivalents	\$ 30,000,801	\$ 24,929,844
Restricted cash	—	2,751,289
Receivables	3,434,227	3,941,916
Prepaid expenses and other current assets	594,555	524,507
<b>Total current assets</b>	<b>34,029,583</b>	<b>32,147,556</b>
Oil and natural gas property and equipment, net (full-cost method of accounting)	62,137,689	61,239,746
Other property and equipment, net	24,187	30,407
<b>Total property and equipment</b>	<b>62,161,876</b>	<b>61,270,153</b>
Other assets	228,405	244,835
<b>Total assets</b>	<b>\$ 96,419,864</b>	<b>\$ 93,662,544</b>
<b>Liabilities and Stockholders' Equity</b>		
Current liabilities		
Accounts payable	\$ 2,705,359	\$ 3,432,568
Accrued liabilities and other	363,208	874,886
State and federal income taxes payable	136,124	122,760
<b>Total current liabilities</b>	<b>3,204,691</b>	<b>4,430,214</b>
Long term liabilities		
Senior secured credit facility (Note 13)	—	—
Deferred income taxes	11,061,732	10,555,435
Asset retirement obligations	1,467,646	1,387,416
<b>Total liabilities</b>	<b>15,734,069</b>	<b>16,373,065</b>
Commitments and contingencies (Note 14)		
Stockholders' equity		
Common stock; par value \$0.001; 100,000,000 shares authorized; 33,186,665 and 33,080,543 shares issued and outstanding as of December 31, 2018 and June 30, 2018, respectively	33,186	33,080
Additional paid-in capital	42,088,385	41,757,645
Retained earnings	38,564,224	35,498,754
<b>Total stockholders' equity</b>	<b>80,685,795</b>	<b>77,289,479</b>
<b>Total liabilities and stockholders' equity</b>	<b>\$ 96,419,864</b>	<b>\$ 93,662,544</b>

**Evolution Petroleum Corporation and Subsidiaries**  
**Consolidated Condensed Statements of Cash Flows**  
(Unaudited)

	Six Months Ended December 31,	
	2018	2017
<b>Cash flows from operating activities</b>		
Net income attributable to the Company	\$ 9,700,366	\$ 12,017,380
Adjustments to reconcile net income to net cash provided by operating activities:		
Depreciation, depletion and amortization	3,159,671	3,225,147
Stock-based compensation	469,484	971,810
Deferred income tax expense (benefit)	506,297	(5,245,910)
Changes in operating assets and liabilities:		
Receivables	507,689	(1,351,451)
Prepaid expenses and other current assets	(70,048)	(436,376)
Accounts payable and accrued expenses	(142,568)	(83,013)
Income taxes payable	13,364	—
Net cash provided by operating activities	14,144,255	9,097,587
<b>Cash flows from investing activities</b>		
Capital expenditures for oil and natural gas properties	(5,048,987)	(1,017,358)
Capital expenditures for other property and equipment	(2,066)	—
Net cash used in investing activities	(5,051,053)	(1,017,358)
<b>Cash flows from financing activities</b>		
Cash dividends to common stockholders	(6,634,896)	(4,969,335)
Common share repurchases, including shares surrendered for tax withholding	(138,638)	(395,550)
Net cash used in financing activities	(6,773,534)	(5,364,885)
Net increase in cash, cash equivalents and restricted cash	2,319,668	2,715,344
Cash, cash equivalents and restricted cash, beginning of period	27,681,133	23,028,153
Cash, cash equivalents and restricted cash, end of period	\$ 30,000,801	\$ 25,743,497

	Six Months Ended December 31,	
	2018	2017
<b>Supplemental disclosures of cash flow information:</b>		
Income taxes paid	\$ 1,862,919	\$ 1,136,754
Non-cash transactions:		
Change in accounts payable used to acquire property and equipment	(1,094,249)	424,365
Oil and natural gas property costs incurred through recognition of asset retirement obligations	31,268	(779)

**Supplemental Information on Oil and Natural Gas Operations (Unaudited)**

	Three Months Ended		Variance	Variance %
	Dec. 31, 2018	Sept 30, 2018		
<b>Oil and gas production:</b>				
Crude oil revenues	\$ 10,515,875	\$ 11,397,452	\$ (881,577)	(7.7)%
NGL revenues	532,243	909,627	(377,384)	(41.5)%
Total revenues	\$ 11,048,118	\$ 12,307,079	\$ (1,258,961)	(10.2)%
Crude oil volumes (Bbl)	163,361	158,906	4,455	2.8 %
NGL volumes (Bbl)	23,701	24,401	(700)	(2.9)%
Equivalent volumes (BOE)	187,062	183,307	3,755	2.0 %
Crude oil (BOPD, net)	1,776	1,727	49	2.8 %
NGLs (BOEPD, net)	258	265	(7)	(2.6)%
Equivalent volumes (BOEPD, net)	2,034	1,992	42	2.1 %
Crude oil price per Bbl	\$ 64.37	\$ 71.72	\$ (7.35)	(10.2)%
NGL price per Bbl	22.46	37.28	(14.82)	(39.8)%
Equivalent price per BOE	\$ 59.06	\$ 67.14	\$ (8.08)	(12.0)%
CO <sub>2</sub> costs	\$ 1,504,930	\$ 1,483,852	\$ 21,078	1.4 %
Other production costs	1,947,238	1,974,578	(27,340)	(1.4)%
Total production costs	\$ 3,452,168	\$ 3,458,430	\$ (6,262)	(0.2)%
CO <sub>2</sub> costs per BOE	\$ 8.05	\$ 8.09	\$ (0.04)	(0.5)%
All other production costs per BOE	10.40	10.78	(0.38)	(3.5)%
Production costs per BOE	\$ 18.45	\$ 18.87	\$ (0.42)	(2.2)%
CO <sub>2</sub> volumes (Mcf, gross)	7,016,703	6,404,282	612,421	9.6 %
CO <sub>2</sub> volumes (MMcf per day, gross)	76.3	69.6	6.7	9.6 %
DD&A of proved oil and gas properties	\$ 1,571,321	\$ 1,516,742	\$ 54,579	3.6 %
Depreciation of other property and equipment	4,143	4,143	—	— %
Amortization of intangibles	3,391	3,391	—	— %
Accretion of asset retirement obligations	24,778	24,184	594	2.5 %
Total DD&A	\$ 1,603,633	\$ 1,548,460	\$ 55,173	3.6 %
Oil and gas DD&A rate per BOE	\$ 8.40	\$ 8.27	\$ 0.13	1.6 %

**Supplemental Information on Oil and Natural Gas Operations (Unaudited)**

	Three Months Ended December 31,		Variance	Variance %
	2018	2017		
<b>Oil and gas production:</b>				
Crude oil revenues	\$ 10,515,875	\$ 10,185,635	\$ 330,240	3.2 %
NGL revenues	532,243	740,585	(208,342)	(28.1)%
Total revenues	\$ 11,048,118	\$ 10,926,220	\$ 121,898	1.1 %
Crude oil volumes (Bbl)	163,361	177,767	(14,406)	(8.1)%
NGL volumes (Bbl)	23,701	26,033	(2,332)	(9.0)%
Equivalent volumes (BOE)	187,062	203,800	(16,738)	(8.2)%
Crude oil (BOPD, net)	1,776	1,932	(156)	(8.1)%
NGLs (BOEPD, net)	258	283	(25)	(8.8)%
Equivalent volumes (BOEPD, net)	2,034	2,215	(181)	(8.2)%
Crude oil price per Bbl	\$ 64.37	\$ 57.30	\$ 7.07	12.3 %
NGL price per Bbl	22.46	28.45	(5.99)	(21.1)%
Equivalent price per BOE	\$ 59.06	\$ 53.61	\$ 5.45	10.2 %
CO <sub>2</sub> costs	\$ 1,504,930	\$ 1,265,582	\$ 239,348	18.9 %
Other production costs	1,947,238	1,508,239	438,999	29.1 %
Total production costs	\$ 3,452,168	\$ 2,773,821	\$ 678,347	24.5 %
CO <sub>2</sub> costs per BOE	\$ 8.05	\$ 6.21	\$ 1.84	29.6 %
All other production costs per BOE	10.40	7.40	3.00	40.5 %
Production costs per BOE	\$ 18.45	\$ 13.61	\$ 4.84	35.6 %
CO <sub>2</sub> volumes (Mcf, gross)	7,016,703	6,408,909	607,794	9.5 %
CO <sub>2</sub> volumes (MMcf per day, gross)	76.3	69.7	6.6	9.5 %
DD&A of proved oil and gas properties	\$ 1,571,321	\$ 1,626,324	\$ (55,003)	(3.4)%
Depreciation of other property and equipment	4,143	4,153	(10)	—
Amortization of intangibles	3,391	3,391	—	— %
Accretion of asset retirement obligations	24,778	23,023	1,755	7.6 %
Total DD&A	\$ 1,603,633	\$ 1,656,891	\$ (53,258)	(3.2)%
Oil and gas DD&A rate per BOE	\$ 8.40	\$ 7.98	\$ 0.42	5.3 %

**Supplemental Information on Oil and Natural Gas Operations (Unaudited)**

	Six Months Ended December 31,		Variance	Variance %
	2018	2017		
<b>Oil and gas production:</b>				
Crude oil revenues	\$ 21,913,327	\$ 18,014,890	\$ 3,898,437	21.6 %
NGL revenues	1,441,870	1,313,297	128,573	9.8 %
Total revenues	\$ 23,355,197	\$ 19,328,187	\$ 4,027,010	20.8 %
Crude oil volumes (Bbl)	322,267	344,504	(22,237)	(6.5)%
NGL volumes (Bbl)	48,102	51,279	(3,177)	(6.2)%
Equivalent volumes (BOE)	370,369	395,783	(25,414)	(6.4)%
Crude oil (BOPD, net)	1,751	1,872	(121)	(6.5)%
NGLs (BOEPD, net)	261	279	(18)	(6.5)%
Equivalent volumes (BOEPD, net)	2,012	2,151	(139)	(6.5)%
Crude oil price per Bbl	\$ 68.00	\$ 52.29	\$ 15.71	30.0 %
NGL price per Bbl	29.98	25.61	4.37	17.1 %
Equivalent price per BOE	\$ 63.06	\$ 48.84	\$ 14.22	29.1 %
CO <sub>2</sub> costs	\$ 2,988,782	\$ 2,353,843	\$ 634,939	27.0 %
Other production costs	3,921,816	3,175,660	746,156	23.5 %
Total production costs	\$ 6,910,598	\$ 5,529,503	\$ 1,381,095	25.0 %
CO <sub>2</sub> costs per BOE	\$ 8.07	\$ 5.95	\$ 2.12	35.6 %
All other production costs per BOE	10.59	8.02	2.57	32.0 %
Production costs per BOE	\$ 18.66	\$ 13.97	\$ 4.69	33.6 %
CO <sub>2</sub> volumes (Mcf, gross)	13,420,985	12,782,665	638,320	5.0 %
CO <sub>2</sub> volumes (MMcf per day, gross)	72.9	69.5	3.4	4.9 %
DD&A of proved oil and gas properties	\$ 3,088,063	\$ 3,137,205	\$ (49,142)	(1.6)%
Depreciation of other property and equipment	8,286	8,424	(138)	(1.6)%
Amortization of intangibles	6,782	6,782	—	— %
Accretion of asset retirement obligations	48,962	44,602	4,360	9.8 %
Total DD&A	\$ 3,152,093	\$ 3,197,013	\$ (44,920)	(1.4)%
Oil and gas DD&A rate per BOE	\$ 8.34	\$ 7.93	\$ 0.41	5.2 %

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